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Budgeting Series: Understanding Electricity Rates in Ontario

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Introduction and housekeeping

- Welcome!
- CIET introduction
- Housekeeping items
- Participant introductions



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Introduction



Elissa Williamson, P.Eng., CEM, CMVP, Senior Consultant at Econoler

Experienced energy management professional with over 15 years of energy and carbon management project experience focused in industrial settings. Well-versed in guiding large power users through the implementation and design of demand side management initiatives.



Agenda

- Energy versus demand
- Ontario electricity sector key players and their roles
- Ontario electricity market: overview
- Rate components
- The Hourly Ontario Energy Price (HOEP)
- The Global Adjustment (GA)
- Customer classes (ie. Class A, Class B)

Not covered in this webinar, market renewal (going live in Q2 2025), rate or GA forecasts.



Energy versus demand

Energy

- Typically in kWh (or MWh)
- Refers to the total amount of energy used over a period of time (i.e. the customer used 12 kWh)

Demand

- Typically in kW (or MW)
- Refers to the amount of power consumed at a point in time of time (i.e. the industrial plant has a peak demand of 10 MW)





Ontario electricity sector key players



Source: IESO, (2022, April 19). Meeting Ontario's Growing Electricity Needs [PowerPoint slides].



Ontario electricity sector: roles of key players

Ministry of Energy and Electrification (MoE) - Set energy sector policy through regulations and law

Ontario Energy Board (OEB) - Regulate the Ontario energy sector (electricity and natural gas) in the public interest. This is done through:

- licencing (generation and transmission companies, utilities, energy retailers and the IESO)
- the review and setting of transmission and delivery rates
- the creation and enforcement of rules and standards and the imposition of penalties and fines
- consumer awareness and protection



Ontario electricity sector: role of key players

Independent Electricity System Operator (IESO) – "Air-traffic control of the electricity system". Not-for-profit corporation, established in 1998 by the Electricity Act.

- Manages electricity flow: balances supply and demand, directing power across Ontario
- Connects key players: links generators, transmission networks, local utilities, and industrial users
- Plans for the future: ensures long-term electricity availability
- Oversees conservation: coordinates energy-saving efforts across the province



Ontario electricity sector: IESO control room



Source: Image and Video Library (ieso.ca)





Ontario electricity sector roles: generators

Generators

Produce electricity. Can be public like Ontario Power Generation (provincially owned) or they can be private.



Source: <u>https://www.oeb.ca/ontarios-energy-</u> sector/overview-energy-sector



Ontario System-Wide Electricity Supply Mix: 2023 Data

Ontario electricity sector roles

Transmitters – move electricity across high voltage lines from generators to transformers where high voltage is converted to low-voltage.

Distributors – move electricity across low-voltage lines that deliver it to consumers. Also known as local distribution companies (LDCs). LDC's supply about 95% of Ontarians with electricity.

Retailers – Private companies that re-sell electricity under contract (<5% of consumers get their electricity from retailers). If you buy electricity from a retailer, you pay the price you agree to in the contract.



Ontario electricity market overview

Typical day in the market

- 1. **Suppliers/Generators** submit offers/bids to provide electricity
- IESO Accepts offers until demand is met, starting with the lowest-priced options. This process leads to the setting of the Hourly Ontario Electricity Price (HOEP), which is one part of the commodity price of electricity
- **3. LDCs** Resell and distribute electricity to customers

The IESO then receives settlement payment from large customers/LDCs and transfers these payments to generators.



Rate components

Energy (kWh) – Commodity charges including HOEP and Class B Global Adjustment

Demand (kW) – Global Adjustment

Service – customer charges, uplift, administration

Transmission/Delivery– Network Charge, Connection Charge and the Line and Transformation Charge



Makeup of GA and HOEP for historical rates Source: https://ieso.ca/Learn/Electricity-Pricing-Explained/Global-Adjustment





The Hourly Ontario Energy Price (HOEP) explained

What is it? The hourly wholesale cost to acquire electricity

Who pays the HOEP? All rate payers

- For residential or small businesses (Class B), the HOEP is included in the time-ofuse or tiered rates (set by the OEB)
- For medium and large businesses (those with a monthly peak demand of 50 kW) the HOEP is a separate line item



The Hourly Ontario Energy Price (HOEP)



HOEP in red, 5min market clearing price (MCP) in black, projected HOEP in dotted red and Ontario demand in green. Source: <u>https://ieso.ca/Power-Data</u>



The HOEP (continued)

Factors that may influence the HOEP

- Cost of natural gas. This is because the price for natural-gas powered generators is directly impacted by the cost of fuel they are burning
- Maintenance outages for low-cost resources can also impact the HOEP (i.e. Bruce and Darlington refurbishments) as it can mean more expensive resources will be required in order to meet demand
- Weather (i.e. less wind or solar can mean more higher-cost resources are required).



The Global Adjustment (GA) components

Like HOEP, all customers pay the GA. GA components include the cost of:

- Constructing new electricity infrastructure and maintaining /refurbishment of existing generation
- The difference between market revenue and the contractual revenue defined under generation contracts
- The cost to deliver conservation programs

| 2024 | Jan | Feb | Mar | Apr | May | Jun | Jul |
|------------------------------|--------|--------|--------|--------|--------|--------|-----|
| GA- OEFC- NUG (M\$) | 2.81 | 2.68 | 2.93 | 3.37 | 4.39 | 2.94 | |
| GA- OPG (M\$) | 204.23 | 254.72 | 221.84 | 205.25 | 229.73 | 278.14 | |
| GA- OPA (M\$) | 307.65 | 386.36 | 575.20 | 444.01 | 465.56 | 502.82 | |
| Total GA (M\$) | 514.69 | 643.76 | 799.97 | 652.63 | 699.68 | 783.90 | |

Source: <u>https://ieso.ca/Sector-</u> <u>Participants/Settlements/Global-Adjustment-</u> <u>Components-and-Costs</u>





The Global Adjustment (GA)

Distribution of GA

The total GA for the month is then split into the Class A total and the Class B total, which then gets distributed to customers according to their rate class.

Source: <u>https://ieso.ca/Sector-</u> <u>Participants/Settlements/Global-Adjustment-</u> <u>Components-and-Costs</u>

| 2024 | Jan | Feb | Mar | Apr | May | Jun | Jul |
|---|-------|-------|-------|-------|-------|-------|-----|
| Class A Total (M\$) | 86.4 | 108.0 | 133.4 | 109.6 | 117.4 | 131.4 | |
| Class A Total (TWh) | 3.808 | 3.631 | 3.687 | 3.536 | 3.583 | 3.549 | |
| Class B (all remaining customers) Total (M\$) | 428.3 | 535.7 | 666.6 | 543.1 | 582.3 | 652.5 | |
| Class B (all remaining customers) Total (TWh) | 9.281 | 8.080 | 8.134 | 7.337 | 7.503 | 8.355 | |





Customer classes (Class A)

Class A

- Customers that have an average annual peak demand of >500kW (large power users)
- Industrial Conservation Initiative (ICI) participants
- Separate line items for energy (HOEP) and demand charges (GA):
 - Pay the HOEP as a separate line item on their invoice
 - Pay their share of the GA through their Peak Demand Factor (PDF) which is their percentage contribution of energy withdrawn from the grid during the top five peak hours

Opt-in process for Class A

- Notice of customer eligibility sent by IESO/LDC by May 31
- Deadline to opt-in must be provided by June 15



Customer classes (Class B)

Class B

Can fall under one of two categories

- Wholesale metered or retail contract customers or
- Small business and residential
 - Tiered
 - Time of use (TOU)



Customer classes (Class B) (part 2)

Class B – wholesale metered or retail contract customers

 Pay their share of the GA based on their energy usage (unlike Class A customers who pay based on their demand)

| How to Calculate You | ur Bottom | n Line | | | |
|---|--------------|---------|--|--|--|
| For Class B customers paying the hourly price | | | | | |
| | Sample Month | (¢/kWh) | | | |
| Hourly Ontario Energy Price weighted average | | 1.39 | | | |
| | | + | | | |
| Global Adjustment actual | | 11.94 | | | |
| | | = | | | |
| Your Bottom Line | | 13.33 | | | |

Source: <u>https://ieso.ca/Power-Data/Price-</u> <u>Overview/Global-Adjustment</u>





Customer classes (Class B) (part 3)

Class B – Small business and residential

- All rates include the HOEP and GA
- Rates are set by the OEB
- Provide stable pricing



Class B – tiered rate

Tiered

- Provides two rates based on the total amount of electricity used
- Flexibility to use electricity at any time of day



Ontario RPP tiered rates. Source: <u>https://www.oeb.ca/consumer-information-and-</u> <u>protection/electricity-rates/choosing-your-electricity-</u> <u>price-plan</u>





Class B – time of use rate types

Time of use (TOU)

Provides three price periods

- off-peak usage being the lowest rate,
- followed by mid-peak then
- on-peak with winter and summer having different peak times.



information-and-protection/electricity-rates/choosing-your-

electricity-price-plan



Class B – time of use rate types (continued)

Ultra-Low Overnight (ULO)

Provides four price periods based on when consumers use power with

- ultra-low overnight being the lowest rate, followed by
- weekend off-peak, mid-peak and onpeak being the highest.



Ontario RPP TOU rates. Source: <u>https://www.oeb.ca/consumer-information-and-protection/electricity-rates/choosing-your-electricity-price-plan</u>





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IESO Instructor-Led Courses are available for those looking to improve their understanding of the market and settlements <u>Instructor-Led</u> <u>Courses (ieso.ca).</u>

Introduction to Ontario's Physical Markets – Audience: Those new to Ontario's competitive wholesale electricity market

Settlements/Commercial Reconciliation – Audience: Those who work with settlement statements and invoices



Appendices (continued)

IESO Market Renewal Program (MRP) resources and training

material Market Renewal (ieso.ca)

